# SPIRO-TORQ® CASE HISTORY #1 Exploration/Appraisal Well North Sea

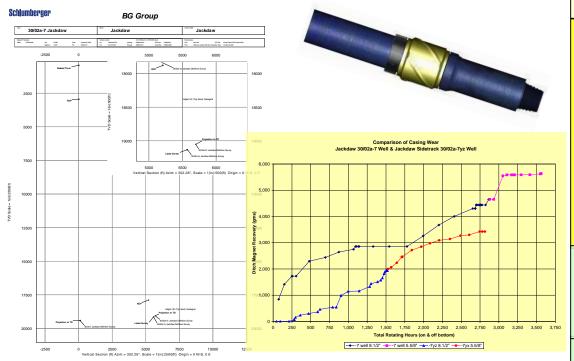
# **Technical Learning Bulletin**



**Background:** June 2008, UK North Sea, Jackdaw 30/2a-7z & -7y. Performed a shallow sidetrack from below the 20" shoe in 30/2a-7 to acquire a new target. Well trajectory was built to 22° inclination and held to TD. Torque reduction / casing wear prevention subs were run through the build section. The maximum temperature recorded during drilling was in 5.5/8" -7y wellbore: 394°F (201°C) 24<sup>th</sup> Nov 2008 at 20,444ft MD BRT.



Note wear between new sub and sub run on the Jackdaw Sidetrack



#### Equipment

- Spiro Torque subs were supplied by Drill Tech (www.drilltech.com).
- 58 subs were run through the build section spaced out to ensure no repositioning required during drilling of the 8.1/2" & 5.5/8" intervals.

#### **Operations**

- Base line & post-drilling 60 finger MFCT logs run in 10.3/4" casing strings for both vertical & deviated wells.
- Subs were installed during RIH to drill 8.1/2" interval.
- Wear on subs was monitored on every trip & those failing Drill Tech specifications were laid out.
- · Prior to deepening well, all subs were replaced.

#### Results

- Planning for vertical well concluded casing wear subs were not required, however would be used for deviated sidetrack.
- Negligible recordable casing wear identified by MFCT log in vertical well post-drilling.
- Deep sidetrack in hostile HPHT environment achieved with negligible recordable casing wear identified by MFCT log postdrilling.
- Surface torque in range 9-12k.ft.lbs drilling sidetrack 5.5/8" interval.
- Ditch magnet recovery confirmed negligible wear to casing (thought majority of swarf originated from torque subs themselves).
- Vertical well ditch magnet recorded 5,638 grammes from 3,564 hrs of rotation (1.58g/hr).
- Sidetrack ditch magnet recorded 3,425 grammes from 2,815 hrs of rotation (1.22g/hr).

### **Lessons Learnt**

Torque reduction / casing wear subs are critical to ensure protection of production casing strings and are recommended in <u>all deviated</u> HPHT wells (exploration thru to development), as well as for reduction of surface torque during drilling.

## For more information:

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